Wyoming Update: Energy Strategy and CCUS



Presented at the 26th Annual CO₂ Conference Dec 9^{th,} 2020

> Glen Murrell Wyoming Energy Authority



The Wyoming Energy Authority

VISION

WEA advances Wyoming's energy strategy by driving data, technology, and infrastructure investments.

MISSION

WEA supports and promotes Wyoming's energy sector by implementing the state's energy strategy; delivering positive economic impact and jobs for Wyoming, fostering an environment for the sustainability and growth of Wyoming's economy, and ensuring Wyoming continues to power the nation.



WEA Scope



WEA Strategic Goals

Project Development	 Promote and support the development of commercial energy projects
Market Development	 Preserve existing markets, while identifying and pursuing new areas for market development
Outreach & Education	 Promote Wyoming's energy resources and provide education, data, and resources the benefits of Wyoming's energy assets
Financial Leverage	 Leverage financial opportunities to develop efforts conducive to the sustainability of the energy sector in Wyoming
Optimized Resources	 Leverage Wyoming's diverse energy resources for the benefit of Wyoming citizens, while preserving environmental stewardship
Technology Deployment	 Support transition of innovative technologies and practices into the Wyoming energy sector
Best Practice	 Navigate the Wyoming Energy sector through emerging opportunities, and help frame best-practice for other communities and states
Optimized Policy	• Develop and promote public policies and regulations ensure the sustainable use of Wyoming's energy resources



WEA Core Activities



TOOLS: Integrated Test Center, \$3B Bonding authority, may "Plan, finance, construct, develop, acquire, own, maintain and operate...", may enter into PPPs, State Energy Program, cost-share management, clearing house function, Wyoming Energy Strategy,...



The Wyoming Energy Strategy

"...develop, administer, update and communicate the Wyoming energy strategy."





The Wyoming Energy Strategy





Wyoming Tomorrow



- All-of-the-above energy economy
- Low-carbon intensity
- Non-linear value chains
- Preservation of Hydrocarbon Heritage
- Value added



CCUS Strategy in Wyoming





CCUS in Wyoming

- Proactive and innovative policy and regulation

Capture...

- "Good faith effort" to evaluate CCS before closing/selling - SF159
- Low carbon energy standards including CCS/CCUS - HB200 CCUS
- Market for electrons beyond SF159 SF21

Utilization and Storage

- Pore Space Ownership (W.S. § 34-1-152, W.S. § 34-1-513, W.S. § 30-5-501))
- Permitting procedures & requirements for CCS/CCUS sites (W.S. § 35-11-313)
- Post-closure MRV via a trust fund approach (W.S. § 35-11-318)
- Mechanism for unitization of storage interests (W.S. § 35-11-315)
- Provides certification procedure for CO2 incidentally stored during EOR (W.S. § 30-5-502)
- State Primacy for EPA UIC Class VI (August 2020)



Integrated Test Center





20+ MW of coal derived flue gas from the Dry Fork Power Station.

- Simple design minimizes costs, provides flexibility & quick turnaround times.
- Designed for maximum flexibility and scalability for testing.
- Focused on larger scales to compliment NCCC and create a space for further scale up.

- TDA Research
- 2020 testing hybrid membrane/solid sorbent capture system.
- Kawasaki Heavy Industries (KHI)
- Fixed bed adsorbent optimization testing. On site in late 2021.
- GreenOre
- Carbon dioxide and fly ash utilization to calcium carbonate. On site in 2021.
- Membrane Technology Research (MTR)
- 200 ton per day CO_2 capture project in the large test bay using membrane separation system combined with cryogenic distillation – subject to DOE Phase III funding.
- University of Kentucky (UK)
- 10 MWe large pilot also awaiting phase 2 funding decision announcement subject to DOE Phase III funding.
- XPRIZE
- 5 teams competing for best commercial CO_2 utilization offering will produce building materials, polymers, and methanol using various CO_2 capture technologies. Finished all testing in Nov. 2020.
- GTI
- 1 MWe membrane system On site in 2021.



Wyoming CarbonSAFE

Accelerating CCUS Commercialization and Deployment at Dry Fork Power Station and the Wyoming Integrated Test Center - DE-FE00311891



Wyoming CarbonSAFE

Accelerating CCUS Commercialization and Deployment at Dry Fork Power Station and the Wyoming Integrated Test Center - DE-FE00311891

Wyoming CarbonSAFE is focused on investigating the **feasibility** of practical, secure, **permanent**, **geologic storage** of carbon dioxide (CO_2) emissions from coal-based electricity generation facilities near Dry Fork Station Gillette, Wyoming....

Things we are looking for.....

- ✓ Is there sufficient volume in the subsurface to store commercial quantities of CO₂?
- ✓ Can the CO₂ be injected safely? Stored permanently?
- ✓ What are the risks/costs/policy?
- ¹ Commercial quantities = 50 million tons over 25 years (i.e. 2 million tons per year)

https://www.youtube.com/watch?v=UoYnC4h7_Dg&feature=youtu.be



Wyoming Pipeline Initiative



- Goal is to facilitate development with a coordinated planning approach
- Connect sources of CO2 with compatible Oil fields and sequestration prospects
- Trunk and lateral corridors
- Multiple products, not just CO2 pipelines
- Also considers broadband infrastructure

Status

- WPCI notice of intent November 2019
- Draft EIS April 2020
- Final EIS October 2020
- Record of final decision expected January 2021
- What next? Pre-requisite work on Class VI wells?



ADDRESS

325 W 18th Street Suite 1 Cheyenne, Wyoming 82001

> PHONE NUMBER 307-823-2845

WEBSITE www.wyoenergy.org

EMAIL ADDRESS glen.murrell@wyo.gov

